



STATE OF NEW JERSEY
Board of Public Utilities
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**MINUTES OF THE REGULAR MEETING OF THE
BOARD OF PUBLIC UTILITIES**

A Regular Board meeting of the Board of Public Utilities was held on May 5, 2021, via Teleconference: 1 312 626 6799 Webinar ID: 980 6608 5233 or watch online @ <https://youtu.be/vlUMbOIJ9f8>

Public notice was given pursuant to N.J.S.A. 10:4-18 by posting notice of the meeting at the Board's Trenton Office, on the Board's website, filing notice of the meeting with the New Jersey Department of State and the following newspapers circulated in the State of New Jersey:

Asbury Park Press
Atlantic City Press
Burlington County Times
Courier Post (Camden)
Home News Tribune (New Brunswick)
North Jersey Herald and News (Passaic)
The Record (Hackensack)
The Star Ledger (Newark)
The Trenton Times

The following members of the Board of Public Utilities were present:

Joseph L. Fiordaliso, President
Mary-Anna Holden, Commissioner
Dianne Solomon, Commissioner
Upendra J. Chivukula, Commissioner
Robert M. Gordon, Commissioner

President Fiordaliso presided at the meeting and Aida Camacho-Welch, Secretary of the Board, carried out the duties of the Secretary.

It was announced that the next regular Board Meeting would be held on May 19, 2021 at 10:00 a.m. via teleconference with details to follow.

CONSENT

I. AUDITS

A. Energy Agent, Private Aggregator and/or Energy Consultant Renewal Registrations

EE21010072L	M and L Service Providers, LLC d/b/a Diamond Energy	R – EA
EE21020522L	ARA Consulting Group, LLC d/b/a Commercial Power	R – EA
EE21020490L	Energy Procurement Partners, Inc.	R – EA
EE20070500L	The Eric Ryan Corporation	R – EA
EE21010078L GE21010079L	Gabel Associates, Inc.	R – EA/PA/EC
<u>Electric Power Supplier Initial License</u>		
EE21020106L	MeterGenius, Inc. d/b/a Hero Power	I – ESL

BACKGROUND: The Board must register all energy agents, private aggregators, and consultants, and the Board must license all third party electric power suppliers and natural gas suppliers. On May 10, 2019, P.L. 2019, c. 100-101 was signed into law providing that third party electric power and natural gas supplier licenses issued by the Board may be renewed without expiring if certain conditions are met. An electric power supplier and/or natural gas supplier license shall not expire so long as the licensee pays to the Board a license renewal fee accompanied by an annual information update on a form prescribed by the Board. The renewal fee and annual information update form must be submitted within 30 days prior to the anniversary date of the last approved licensing application. P.L. 2019, c. 100-101 became operative 60 days following the date of enactment.

As such, any third party suppliers with a license expiring prior to July 9, 2019 were still required to submit the previous renewal application form. Any third party supplier renewal application that was filed prior to July 9, 2019 has been, and will continue to, be processed by Board Staff for approval or denial in accordance with N.J.A.C. 14:4-5.7.

The anniversary date for companies with a pending application will be the date that the renewal application receives Board approval. An energy agent, private aggregator, or energy consultant registration shall be valid for one year from the date of issue. Annually thereafter, licensed electric power suppliers and natural gas suppliers, as well as energy agents, private aggregators, and energy consultants, are required to renew timely their licenses and registrations in order to continue to do business in New Jersey.

Staff recommended that the following applicants be issued renewal registrations as an energy agent, private aggregator and/or energy consultant for one year:

- M and L Service Providers LLC d/b/a Diamond Energy
- ARA Consulting Group, LLC d/b/a Commercial Power
- Energy Procurement Partners, Inc.
- The Eric Ryan Corporation
- Gabel Associates, Inc.

Staff also recommended that the following applicant be issued initial license as an electric power supplier for one year:

- MeterGenius, Inc. d/b/a Hero Power

DECISION: The Board adopted the recommendation of Staff as set forth above.

II. ENERGY

A. Docket No. ER20030190 – In the Matter of the Provision of Basic Generation Service (BGS) for the Period Beginning June 1, 2021 – Compliance Filings of the Electric Distribution Companies (EDCs) Tariffs.

BACKGROUND: Beginning on February 5, 2021 and ending on February 9, 2021, two descending clock auctions were initiated to secure the Basic Generation Service (BGS) electricity requirements of Atlantic City Electric Company, Jersey Central Power & Light Company, Public Service Electric and Gas Company, and Rockland Electric Company (Rockland) (collectively EDCs).

On February 11, 2021, the Board certified the results of the Auctions for BGS-Residential and Small Commercial Pricing (BGS-RSCP) and Commercial Industrial Energy Price supply and ancillary services. The Board also directed the EDCs to:

- 1) Execute the necessary documents with the winning bidders, including the BGS Supplier Master Agreements;
- 2) Implement the BGS rates resulting from the Auctions beginning June 1, 2021; and
- 3) File revised tariff sheets reflecting the BGS rates resulting from the Auction by March 1, 2021.

The Board noted that Rockland was previously directed to execute the necessary documents with the winning bidder and further directed Rockland to implement the BGS rates resulting from the Request for Proposal (RFP) as blended with the prices approved in the BGS Auctions beginning June 1, 2021.

Consistent with the Board's directive, the EDCs filed revised tariffs to become effective on June 1, 2021 that incorporated the changes resulting from the recently completed auctions and the Rockland RFP. Staff reviewed the tariff filings of the EDCs and found them

consistent with the rate structure and results approved by the Board for this auction process.

Staff recommended that the Board approve the tariff filings of the EDCs and notify interested parties through a Secretary's letter. Staff also recommended that the Board direct the EDCs to post the approved tariffs on their respective websites.

DECISION: The Board adopted the recommendation of Staff as set forth above.

B. Docket Nos. ER20120746 and OAL PUC 00284-2021S – In the Matter of the Petition of Atlantic City Electric Company for Approval of Amendments to its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief (12/2020).

BACKGROUND: On December 9, 2020, Atlantic City Electric Company (ACE or Company), filed a petition with the Board for approval of an increase in its current base rates for electric service of approximately \$71.8 million, including Sales and Use Tax (SUT), to be effective for electric service provided on or after January 8, 2021 (Petition).

The Company also requested a return on equity of 10.30%. The Company stated that the current base rates do not: (i) provide sufficient operating revenues to reflect increased investment in the Company's rate base, meet operating expenses, taxes, and fixed charges, and maintain its financial viability; and (ii) provide an opportunity to earn a reasonable rate of return on the fair value of the Company's property.

ACE sought authority from the Board to do the following:

1. Increase rates and charges for electric service that would result from the proposed amendments to the Company's tariff;
2. Implement an Economic Relief Rider to be in effect for approximately four months to provide offsetting credits to mitigate the increase resulting from this base rate case;
3. Create a regulatory asset to record costs related to its solar hosting initiative, at a total cost of up to \$10 million over two years, to be recovered in a future base rate case;
4. Recover an under-recovery for the Company's PowerAhead program through the creation of a regulatory asset to be amortized over a period of three years;
5. Create a regulatory asset/liability to begin tracking Average Rate Assumption Method (ARAM) differences in customer' rates and the actual realized ARAM amounts;
6. Incorporate the results of its cost of service study and consider the unitized rate of return for each customer rate class in the allocation of overall revenue requirements among rate classes;
7. Modify certain charges, including the monthly customer charges; and
8. Update its tariff for certain tariff modifications, including the addition of a new tariff for light emitting diode street lighting.

Since a review of this matter was not complete prior to January 8, 2021, at the recommendation of Board Staff, the Board issued an order on January 7, 2021 suspending the proposed rate increase until May 8, 2021. This matter was transmitted to the Office of Administrative Law (OAL) as a contested case, and was assigned to Administrative Law Judge (ALJ) Jacob S. Gertsman for consideration and hearing.

On February 26, 2021, ACE updated its petition to include 12 months of actual data. The requested rate increase was modified to approximately \$71.3, including SUT.

A review of this matter was not complete prior to May 8, 2021. Staff recommended that a second order be issued in this matter, suspending the proposed rate increase until September 8, 2021, pending resolution of this matter at the OAL.

DECISION: The Board adopted the recommendation of Staff as set forth above.

III. CABLE TELEVISION

There were no items in this category.

IV. TELECOMMUNICATIONS

There were no items in this category.

V. WATER

There were no items in this category.

VI. RELIABILITY AND SECURITY

There were no items in this category.

VII. CUSTOMER ASSISTANCE

There were no items in this category.

VIII. CLEAN ENERGY

There were no items in this category.

IX. MISCELLANEOUS

A. Approval of Minutes for the March 24, 2021 Agenda Meeting.

BACKGROUND: Staff presented the March 24, 2021 Board meeting minutes and recommended they be accepted.

DECISION: The Board adopted the recommendation of Staff as set forth above.

After appropriate motion, the consent agenda was approved.

Roll Call Vote:	President Fiordaliso	Aye
	Commissioner Holden	Aye
	Commissioner Solomon	Aye
	Commissioner Chivukula	Aye
	Commissioner Gordon	Aye

AGENDA

1. AUDITS

A. Docket No. EA20110733 – In the Matter of an Audit of the Affiliated Transactions Between Jersey Central Power and Light Company, First Energy Corp. and its Affiliates Pursuant to N.J.S.A. 48:3-49, 48:3-55, 48:3-56, 48:3-58 and N.J.A.C. 14:4-3.7(e) and (f) – Executive Session.

Alice Bator, Director, Division of Audits, presented this matter.

BACKGROUND AND DISCUSSION: This matter was first discussed in Executive Session and it involved a commencement of the Audit of Affiliated transactions of Jersey Central Power and Light Company (JCP&L), its parent First Energy, affiliates and subsidiaries, and a comprehensive management audit of JCP&L. Specifically, before you today is the selection of the consultant.

The Division of Audits received bid proposals from SilverPoint Consulting, Sage Management Consultants, Schumaker and Company, The Liberty Consulting Group (Liberty) and Saleeby Consulting and Overland Consulting. The bids ranged from a low of \$668,900.00 to a high of \$1,469,584.00. The Evaluation Committee, which was comprised of representatives from the Divisions of Audits, Energy, Reliability and Security and the Offices of the Economist and Counsel, has reviewed the bid proposals and recommends that Liberty be awarded this consulting engagement at a not to exceed price of \$1,469,584.00. The basis for the selection of Liberty is explained in the Evaluation Committee Report.

Staff recommended that the Board authorize President Fiordaliso to execute a consulting agreement with Liberty consistent with the proposed agreement. In the event that Liberty seeks any substantive modifications to the proposed agreement, Staff will return to the Board for consideration of those modifications.

DECISION: After discussion, the Board adopted the recommendation of Staff as set forth above.

Roll Call Vote:	President Fiordaliso	Aye
	Commissioner Holden	Aye
	Commissioner Solomon	Aye
	Commissioner Chivukula	Aye
	Commissioner Gordon	Aye

2. ENERGY

A. Docket No. GR20060383 – In the Matter of the Petition of South Jersey Gas Company to Revise the Level of its Basic Gas Supply Service Charge and Conservation Incentive Program Charges for the Year Ending September 30, 2021.

Stacy Peterson, Director, Division of Energy, presented this matter.

BACKGROUND AND DISCUSSION: On June 1, 2020, South Jersey Gas Company (South Jersey or Company) filed a petition with the Board seeking authority to: 1) decrease its Periodic Basic Gas Supply Service (BGSS) rate; 2) revise the charges related to its Balancing Service Clause (BSC); and 3) revise its Conservation Incentive Program (CIP) rates (2020 BGSS/CIP Petition).

The Company requested authority to change its current Periodic BGSS rate from \$0.447769 per therm to \$0.301985 per therm, effective October 1, 2020, resulting in a total deferred under recovered balance of \$17,596,777.00 to be recovered in the 2020-2021 BGSS Year. In determining the proposed rate, South Jersey included a credit to BGSS gas costs of \$24.1 million that was derived from the Board's approved margin sharing formula applicable to off-system sales, interruptible sales and transportation, and capacity releases.

South Jersey also proposed to recover \$24,558,175.00 of gas supply and related costs incurred as a result of the resolution of a contract dispute with Antero Resources Corporation (Antero), one of the Company's gas suppliers. South Jersey proposed to recover this over a two-year period.

By Order dated September 9, 2020, the Board issued an Order in this docket, which approved a stipulation executed by South Jersey, the New Jersey Division of Rate Counsel, and Board Staff (Staff) (collectively, Parties). The September 2020 Provisional Order authorized South Jersey to implement its proposed BGSS, BSC and CIP rates effective October 1, 2020, on a provisional basis with the exception of the amount pertaining to the Antero litigation. The Antero litigation amount was removed pending a complete review. As a result of the September 2020 Provisional Order, the monthly bill impact on a typical residential customer using 100 therms was a decrease of approximately \$13.60.

On September 17, 2020, the Board transmitted this matter to the Office of Administrative Law as a contested case where it was subsequently assigned to Administrative Law Judge (ALJ) Gail M. Cookson.

The Parties executed a Stipulation for Final Rates (Stipulation). The Stipulation recommended approval of a modified BGSS rate to include the Company's proposal related to the Antero litigation. Additionally, the Parties recommended approval of the provisional BSC and CIP rates as final.

Subsequently, ALJ Cookson issued an Initial Decision adopting the Stipulation of the Parties, finding that the Parties voluntarily agreed to the Stipulation and that the Stipulation fully disposed of all issues in controversy and was consistent with the law.

Staff recommended that the Board issue an Order approving the Initial Decision and Stipulation. In addition, Staff recommended that the Board direct South Jersey to file tariff sheets consistent with the terms and conditions of the Order by June 1, 2021.

DECISION: After discussion, the Board adopted the recommendation of Staff as set forth above.

Roll Call Vote:	President Fiordaliso	Aye
	Commissioner Holden	Aye
	Commissioner Solomon	Aye
	Commissioner Chivukula	Aye
	Commissioner Gordon	Aye

3. CABLE TELEVISION

There were no items in this category.

4. TELECOMMUNICATIONS

There were no items in this category.

5. WATER

There were no items in this category.

6. RELIABILITY AND SECURITY

There were no items in this category.

7. CUSTOMER ASSISTANCE

There were no items in this category.

8. CLEAN ENERGY

Benjamin Goldstein, Program Specialist, Division of Clean Energy, presented these matters.

A. Docket No. QO21040695 – In the Matter of the Clean Energy Program Authorization of Commercial and Industrial Program Energy Efficiency Incentives Exceeding \$500,000.00 – Bristol-Myers Squibb.

BACKGROUND AND DISCUSSION: Commissioner Gordon recused himself from voting on this matter.

Bristol-Myers Squibb (BMS or the Company) submitted an application under the Large Energy Users Program requesting Board approval of a financial incentive of \$819,301.66. This incentive would help fund the installation of energy conservation measures (ECMs) at four different BMS locations across New Jersey. The proposed project has a total cost of \$2,976,966.40.

The proposed ECMs differ at each location. At the Company's Lawrenceville location, existing pneumatic controllers would be replaced with updated models that allow for more efficient air flow, and many laboratory and office areas would receive LED lighting upgrades. At the New Brunswick location, the chiller plant would be upgraded to be fully integrated into a larger building automation system to fully optimize efficiencies, and all laboratory and office areas would receive LED lighting upgrades. At the Princeton Pike Location, the existing LED lighting would be upgraded with occupancy sensors to reduce runtime. Finally, at the Nassau Park location, the existing condenser water system would be replaced with a new, highly-efficient model with variable frequency drives that would allow the system to meet cooling requirements based on actual demand rather than running at a single speed at all times.

On an annual basis, this project is anticipated to conserve 2,636,199 kWh of electricity and 11,577 therms of natural gas. The project will also reduce peak demand by an anticipated 78.3 kW per year and result in annual energy cost savings of about \$272,013.95. The payback period without incentives is 10.9 years; when factoring in the incentives, the payback period is reduced to 7.9 years.

Based on the certifications and the information provided by the Program Manager and Program Administrator, Staff recommended approval of the application for the total estimated incentive amount.

DECISION: After discussion, the Board adopted the recommendation of Staff as set forth above.

Roll Call Vote:	President Fiordaliso	Aye
	Commissioner Holden	Aye
	Commissioner Solomon	Aye
	Commissioner Chivukula	Aye

B. Docket No. QO21040696 – In the Matter of the Clean Energy Program Authorization of Commercial and Industrial Program Energy Efficiency Incentives Exceeding \$500,000.00 – Port Authority of New York and New Jersey.

BACKGROUND AND DISCUSSION: The Port Authority of New York and New Jersey submitted an application under Large Energy Users Program requesting Board approval of a financial incentive of \$1,198,352.10. This incentive would help fund an energy efficiency upgrade at the Elizabeth Port Authority Marine Terminal that has a total cost of \$2,675,000.00.

The Elizabeth Port Authority Marine Terminal Facility, operated by Maher Terminals, LLC, is primarily lit by existing high mast poles each containing 12 1000-watt high pressure sodium fixtures. The fixtures are controlled by photocells and operate between dusk and dawn every day of the year. This project involved removing the existing high pressure sodium fixtures on 121 poles and replacing with 3 to 8 new LED fixtures per pole, depending on pole location and area operation. New pole-level controls will be installed on 48 of the 121 poles to allow for additional dimming, while maintaining required light levels.

On an annual basis, this project is anticipated to conserve 3,361,370 kWh of electricity and reduce peak electric demand by 490.4 kW. The project will also result in annual energy cost savings of about \$327,300.00. The payback period without incentives is 5.12 years; when factoring in the incentives, the payback period is reduced to 2.83 years.

Based on the certifications and the information provided by the Program Manager and Program Administrator, Staff recommended approval of the application for the total estimated incentive amount of \$1,198,352.10 and issuance of a standard commitment letter to the applicant, setting forth the terms and conditions of this commitment.

DECISION: After discussion, the Board adopted the recommendation of Staff as set forth above.

Roll Call Vote:	President Fiordaliso	Aye
	Commissioner Holden	Aye
	Commissioner Solomon	Aye
	Commissioner Chivukula	Aye
	Commissioner Gordon	Aye

C. Docket No. QO21010084 – In the Matter of Contract for Analyzing the Rate Impact of the Energy Master Plan – Executive Session.

Benjamin Witherell, Chief Economist, Office of the Economist, presented this matter.

BACKGROUND AND DISCUSSION: This matter was initially discussed in Executive Session and it involved a request for the Board to approve a contract for economic analysis and modeling consulting services.

On February 17, 2021 the Board directed staff to issue a Request for Qualifications (RFQ) to retain a consultant to assist Staff with modeling and analysis for a detailed ratepayer impact study of the 2019 Energy Master Plan. Staff issued the RFQ to qualified vendors

on February 25, 2021.

On March 24 2021, proposals were received from two firms in response to the RFQ. Staff reviewed each proposal with thoughtful analysis and scored each proposal received. Staff recommended that the Board approve a contract with the selected consultant, subject to receiving all final required State approvals as discussed in Executive Session.

DECISION: After discussion, the Board adopted the recommendation of Staff as set forth above.

Roll Call Vote:	President Fiordaliso	Aye
	Commissioner Holden	Aye
	Commissioner Solomon	Aye
	Commissioner Chivukula	Aye
	Commissioner Gordon	Aye

D. Docket No. QO21010066 – In the Matter of the Petition to Review the Transfer from the SREC Registration (NJSRRE154410629) to the TREC Program (John Ranieri).

Ronald Jackson, Research Scientist, Division of Clean Energy, presented this matter.

BACKGROUND AND DISCUSSION: On April 7, 2021, the Board denied Mr. John Ranieri Jr.'s (Petitioner) request to deem his father's solar system eligible for the legacy Solar Renewable Energy Certificate Registration Program (SRP). The Project had not received its Permission to Operate (PTO) by the deadline required for SRP eligibility, April 30, 2020. To be eligible for the SRP, a request for a waiver had to be filed supported by the documentation enumerated in the Board Order establishing the PTO Waiver Request process.

The Petitioner asserted that he and his father had submitted all the necessary documentation, but the Board found that one of the five required documents was missing: an affidavit from a person with direct personal knowledge that the project was complete but for final inspections or final permission to interconnect to the grid. The Board denied the petition on that basis.

Following issuance of the Order, Staff became aware of facts that were missing from the record considered by the Board. First, Staff found that Mr. Ranieri, Sr., the owner of the SRECs, had submitted two notarized affidavits in support of the PTO Waiver Request. The first affidavit was submitted on April 29, 2020, and the second affidavit submitted on June 4, 2020, each included an attestation to his personal knowledge, as owner of the system, that the failure to obtain PTO was attributable to COVID-related closures of critical local government offices or delays in the electric distribution companies issuance of PTO.

On June 8, 2020, the Program Administrator received a second affidavit dated June 4, 2020. In a July 6, 2020 letter to the Petitioner, the Program Administrator identified only one missing item, the affidavit signed by a person with direct personal knowledge that the stating that the project was complete but for final inspections and final permission to interconnect to the grid on April 30 2020.

However, neither this letter nor those sent by the Program Administrator subsequently included the explicit requirement that the Affidavit submitted for the “person of knowledge” could not be from the same person or entity as the affidavit required to be submitted by the project owner. The Petitioner indicated that the installer was not helpful in this process, but it also appeared that the Petitioner was not clearly informed of the need for a separate affidavit.

Given the Petitioner’s good faith attempts to follow the direction and timelines provided by the Board for projects whose final inspections and PTO were delayed by COVID-19 and the State of Emergency, the confusion caused by the lack of a clear statement that the PTO Waiver Order was interpreted to require the two affidavits to be submitted by two separate entities, and the failure of the Petitioner’s installer to fulfill its own obligation in a timely manner, Staff recommended that the Board reconsider its April 7 Order and grant the petition.

DECISION: After discussion, the Board adopted the recommendation of Staff as set forth above.

Roll Call Vote:	President Fiordaliso	Aye
	Commissioner Holden	Aye
	Commissioner Solomon	Aye
	Commissioner Chivukula	Aye
	Commissioner Gordon	Aye

9. MISCELLANEOUS

There were no items in this category.

LATE STARTER A

CLEAN ENERGY

Docket No. QO16100967 – In the Matter of New Jersey Board of Public Utilities Microgrid Report Town Center DER Microgrid Program – Phase II Detailed Designed Incentive Application.

James Ferris, Bureau Chief of New Technology, Division of Clean Energy, presented this matter.

BACKGROUND AND DISCUSSION: This matter involved a consideration of an extension of two deadlines set forth in the March 3, 2021 Board Order awarding incentives to eight applicants under the Phase II Town Center Distributed Energy Resources Microgrid Program. The March 3, 2021 Order outlined several requirements and deadlines for the incentive awardees, including the following:

- 1) The Board directed each awardee to enter into a Memorandum of Understanding (MOU) with the Board within 60 days of the date of the March 2021 Order; and

- 2) The Board directed the Electric Distribution Companies (EDC) to meet with Board Staff and any awardee located within their service territory within 60 days of the date of the March 2021 Order's effective date to discuss the design and planning aspects of the proposed project.

Several Awardees notified Board Staff that the 60-day deadlines for both the execution of the MOU and the EDC meetings may be unattainable, and those awardees have made requests to Staff to extend those deadlines.

Some of the Awardees require governing body approval in order to execute the MOU. In some cases, this approval may only be available at a governing body meeting, whose schedule may not align with the 60-day deadline set forth in the March 2021 Order. Further, due to the potential delay in executing the MOUs, the 60-day deadline for meetings with Board Staff, the awardee and the pertinent EDC has also proved a challenge to accommodate. Board Staff considers these delays reasonable.

Staff recommended that the Board approve a 60-day extension for execution of the MOU; and a 90-day extension for the meeting among Board Staff, the awardee and the pertinent EDC. These extensions would be from the effective date of an Order granting the extensions. If the Board approves these extensions today, the new deadlines would be July 14, 2021 for execution of the MOU, and August 13, 2021 for the meeting among Board Staff, the Awardee and pertinent EDC. Staff also recommended that the Board authorize Staff to make additional amendments to the schedule should it be reasonably necessary.

DECISION: After discussion, the Board adopted the recommendation of Staff as set forth above.

Roll Call Vote:	President Fiordaliso	Aye
	Commissioner Holden	Aye
	Commissioner Solomon	Aye
	Commissioner Chivukula	Aye
	Commissioner Gordon	Aye

EXECUTIVE SESSION

After appropriate motion, the following matters, which involved pending litigation and/or attorney-client privilege, were discussed in Executive Session.

1. AUDITS

- A. **Docket No. EA20110733 – In the Matter of an Audit of the Affiliated Transactions Between Jersey Central Power and Light Company, First Energy Corp. and its Affiliates Pursuant to N.J.S.A. 48:3-49, 48:3-55, 48:3-56, 48:3-58 and N.J.A.C. 14:4-3.7(e) and (f).**

The substance of this discussion shall remain confidential except to the extent that making the discussion public is not inconsistent with law.

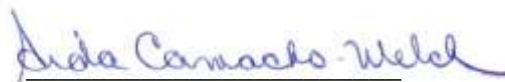
8. CLEAN ENERGY

C. Docket No. QO21010084 – In the Matter of Contract for Analyzing the Rate Impact of the Energy Master Plan.

The substance of this discussion shall remain confidential except to the extent that making the discussion public is not inconsistent with law.

After appropriate motion, the Board reconvened to Open Session.

There being no further business before the Board, the meeting was adjourned.



AIDA CAMACHO-WELCH
SECRETARY OF THE BOARD

Date: June 9, 2021